

March 9, 2005

50 minutes, closed book except for 2 cheat sheets, calculator, and straight edge.

Turn in you cheat sheets with your exam.

Show your work. Include the units. Use symbols instead of values when necessary.

1. (20 points) A well has the following data:

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$p_i = 5,199$ psia	$\mu = 2.1$ cp	$h = 125$ ft
$q_{oi} = 123$ stb/d	$\phi = 0.17$	$r_w = 0.25$ ft
$B_o = 1.12$ rb/stb	$c_t = 12 \times 10^{-6}$ psi ⁻¹	$S_w = 0.20$

Suppose the well produces at 123 stb/d for 150 days, then produces at 175 stb/d for 300 days. The well has a productivity index of 0.22 stb/d/psi and a drainage area of $A = 1.62 \times 10^6$ ft².

- (a) Calculate the pore volume and original oil-in-place (OOIP).
- (b) Calculate the average reservoir pressure at 450 days (use the tank model approach).
- (c) Calculate p_{wf} at 450 days, assuming that the well is in pseudo-steady state.

a) Pore Vol. = $Ah\phi = (1.62 \times 10^6)(125)(.17) \left(\frac{1 \text{ rb}}{5.615 \text{ ft}^3} \right) = 6.13 \times 10^6 \text{ rb}$ ✓

OOIP = Pore Vol $\frac{(1-S_w)}{B_o} = 6.13 \times 10^6 \text{ rb} \frac{(1-.2)}{1.12 \frac{\text{rb}}{\text{stb}}} = 4.38 \times 10^6 \text{ stb}$ ✓

b) $\frac{\Delta p}{\Delta t} = \frac{-qB}{V_p c_t} \Rightarrow \Delta p = \frac{q_1 B \Delta t_1}{V_p c_t} + \frac{q_2 B \Delta t_2}{V_p c_t}$
 $= \frac{(123)(1.12)(150)}{(6.13 \times 10^6)(12 \times 10^{-6})} + \frac{175(1.12)(300)}{(6.13 \times 10^6)(12 \times 10^{-6})} = 1080.3 \text{ psi}$ ✓

$\bar{p} = 5199 - 1080.3 = 4118.7 \text{ psi}$ ✓

c) $J = \frac{q}{\bar{p} - p_{wf}} \Rightarrow p_{wf} = \bar{p} - \frac{q}{J}$
 $= 4118.7 - \frac{175}{.22} = 3323 \text{ psi}$ ✓

2. (20 points) Suppose you *did not know the productivity index* in problem 1, but can use all the other data. Use the Dietz shape factor tables. You estimate that the well is in the center of a 4 x 1 rectangle and that $k = 12$ md and $s = 5.1$.

(a) Calculate the productivity index (stb/d/psi).

$$C_A = 5.379$$

(b) When is the end of the SLSL?

$$k = 12$$

(c) When does pseudo-steady state begin?

$$s = 5.1$$

$$a.) J = \frac{.00708 kh}{\beta \mu \left[\frac{1}{2} \ln \left(\frac{10.06 A}{C_A r_w^2} \right) - \frac{3}{4} + s \right]} = \frac{.00708 (12) (125)}{(1.12) (2.1) \left[\frac{1}{2} \ln \left(\frac{10.06 (1.62 \times 10^6)}{5.379 (.25)^2} \right) - \frac{3}{4} + 5.1 \right]} = \boxed{.342 \frac{\text{stb}}{\text{d}} \frac{\text{psi}}{\text{psi}}} \checkmark$$

$$b.) t = \frac{\phi \mu C_t A \ell_{DA}}{.000264 K} = \frac{(0.17) (2.1) (12 \times 10^{-6}) (1.62 \times 10^6) (0.01)}{.000264 K} = \boxed{21.91 \text{ hr.}} \checkmark$$

← from chart

$$c.) t = \frac{\phi \mu C_t A \ell_{DA}}{.000264 K} = \frac{(0.17) (2.1) (12 \times 10^{-6}) (1.62 \times 10^6) (0.8)}{.000264 (12)} = \boxed{1752.6 \text{ hr}} \checkmark$$

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3. (20 points) Suppose wells A and B are in an infinite homogeneous reservoir a distance of 880 ft apart. Well B has a skin factor of 9.0 and begins producing at 170 stb/d at $t = 0$. Well A has a skin factor of 5.9 and begins producing 300 hours later at 210 stb/d.

- (a) Calculate the effect of well B on well A at $t = 1,100$ hours.
- (b) Calculate the effect of well A on well A at $t = 1,100$ hours.
- (c) Calculate the total effect of A and B to give p_{wf} in well A at $t = 1,600$ hours. [Use necessary data from Problem no. 1 and use $k = 6.5$ md.

$$t_{or} = \frac{0.000264k}{\phi \mu c_t} \frac{t}{r^2} = \frac{0.000264(6.5)}{(0.17)(2.1)(12 \times 10^{-4})} \frac{t}{r^2} = 400.56 \frac{t}{r^2}$$

$$t_{orB} = \frac{400.56 (1100)}{880^2} = 0.569$$

$$p_D = 0.32$$

$$\Delta p_{B/A} = \frac{141.2 q_B \mu p_D}{kh} = \frac{141.2 (170) (1.12) (2.1) (0.32)}{(6.5) (125)} = 22.2 \text{ psi}$$

$$t_{orA} = \frac{400.56 (800)}{25^2} = 5.13 \times 10^6$$

$$p_D = 8 + 5.9 = 13.9$$

$$\Delta p_{A/A} = \frac{141.2 q_A \mu p_D}{kh} = \frac{141.2 (210) (1.12) (2.1) (13.9)}{6.5 (125)} = 1193.1 \text{ psi}$$

$$t_{orB} = 0.828 \quad p_D = 0.41 \quad \Delta p_{B/A} = 28.5 \text{ psi} \quad 1000 \text{ hr}$$

$$t_{orA} = 8.33 \times 10^6 \quad p_D = 8.1 + 5.9 = 14$$

$$\Delta p_{A/A} = 1201.7 \text{ psi}$$

$$p_{wf}(1600 \text{ hr}) = 5199 - (28.5 + 1201.7) = 3,968.9 \text{ psia}$$

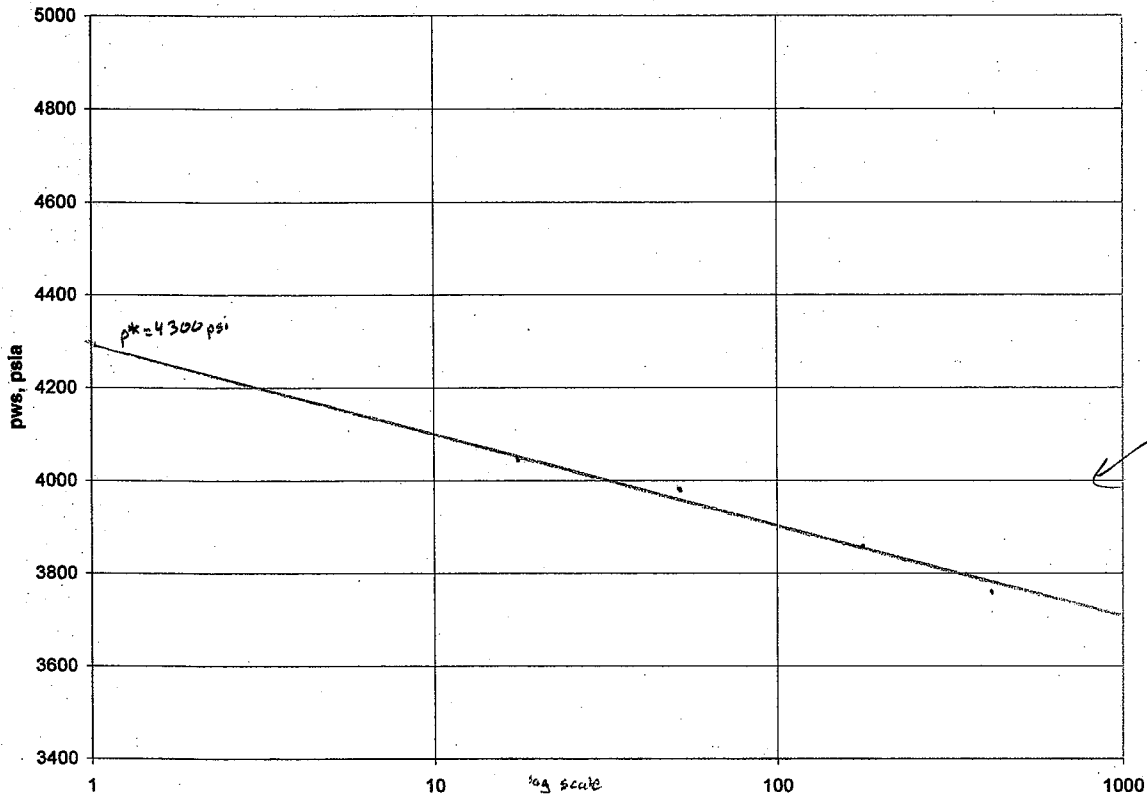
(20)

4. (20 points) We have a well producing for a closed square reservoir. We want to evaluate the well, so we produce it at constant rate of 123 stb/d for 1,000 hours and then shut it in. Below is the shut-in time and pressure data. Use necessary data from Problem no. 1.

Shut-in time, hours	Shut-in pressure, psia	$\frac{t_p + \Delta t}{\Delta t}$
2	3753	501
5	3886	201
15	3949	67.7
43	4020	24.3

Analyze this as a build-up test.

- (a) Calculate the plotting variables,
- (b) Make a Horner plot
- (c) Determine the permeability
- (d) Determine the average reservoir pressure



$$c.) m = \frac{3753 - 4020}{\log(501) - \log(24.3)} = -203 \frac{\text{psi}}{\text{cycle}} \quad \checkmark$$

$$K = 162.6 \frac{q B u}{m h} = 162.6 \frac{(123)(1.12)(2.1)}{203(125)} = 1.85 \text{ md} \quad \checkmark$$

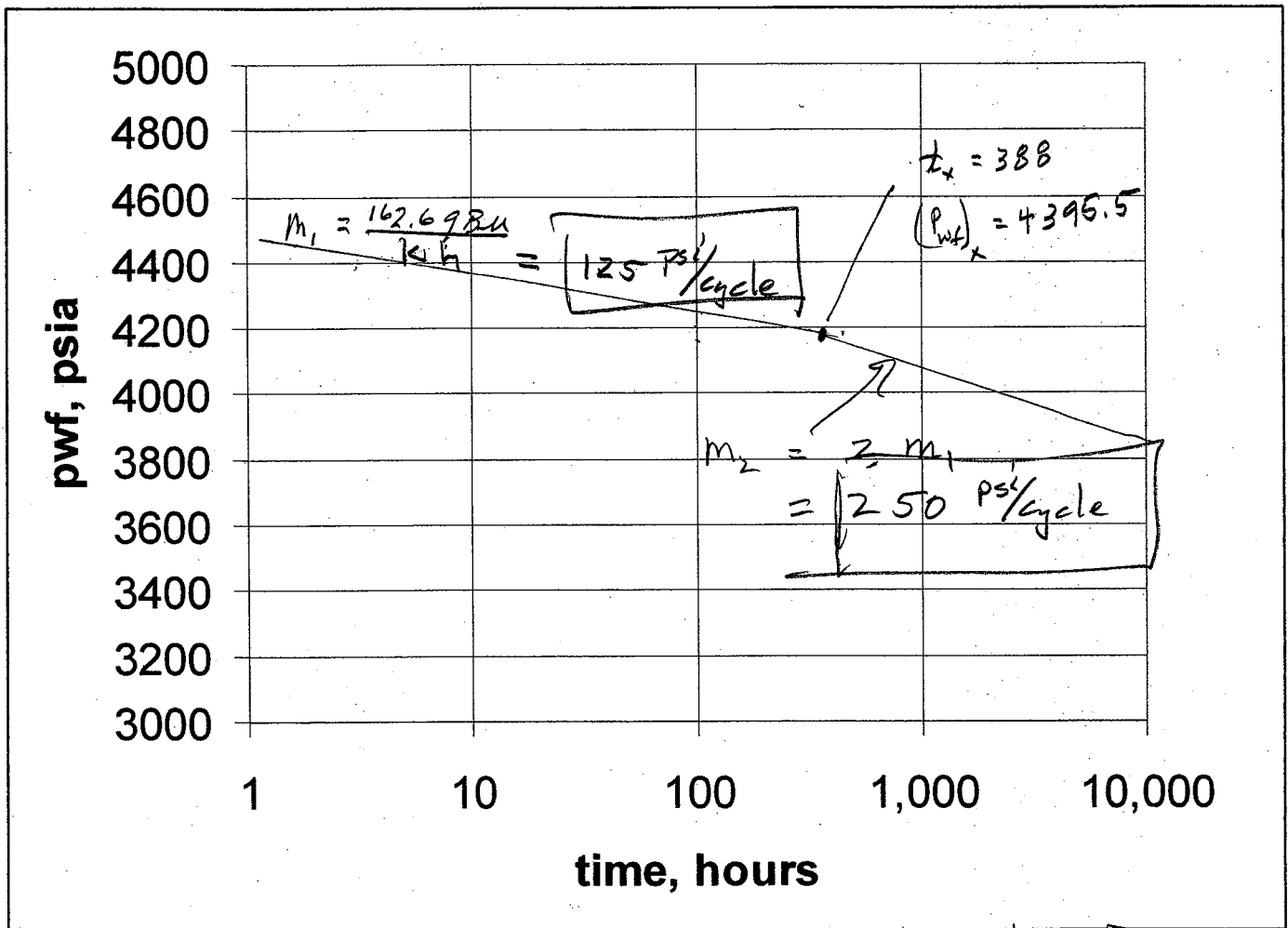
$$d.) \zeta_{pDR} = \frac{-0.00264 K t_p}{\phi \mu c_t A} = \frac{-0.00264(1.85)(1000)}{(0.17)(2.1)(12 \times 10^{-6})(1.62 \times 10^6)} = 0.070 \quad \checkmark$$

From chart $\Rightarrow P_{DMBH} \approx 0.88 \Rightarrow \bar{P} = p^* - \frac{m}{2.303} \cdot P_{DMBH}$

$$= 4300 - \frac{203}{2.303} \cdot 0.88 = 4222 \text{ psi} \quad \checkmark$$

5. (20 points) We expect that a well is close to a fault. We are going to perform a drawdown test on the well and want to anticipate the results. We estimate that $k = 3$ md, $s = 0$, and the distance to the fault is 200 ft. We know that the drawdown curve will look like two SLSL lines intersecting at t_x . [Use any other necessary data from problem no. 1].

- Calculate the time and p_{wf} of the intersection of SLSL's.
- Draw the SLSL before the intersection.
- Draw the SLSL after the intersection.



$$(a) \quad L = \sqrt{\frac{0.000148 k t_x}{\phi \mu c_f}} \quad t_x = \frac{(200)^2 (0.17) (2.1) (12 \times 10^{-6})}{0.000148 (3)} = \boxed{386 \text{ hrs.}}$$

$$\text{SLSL: } p_D = \frac{1}{2} \ln t_D + 0.4045 + S$$

$$\frac{kh(p_i - p_{wf})}{141.2 q B \mu} = \frac{1}{2} \ln \frac{0.000264 k t_x}{\phi \mu c_f r_w^2} + 0.4045$$

$$(p_i - p_{wf}) = \frac{141.2 (123) (1.12) (2.1)}{(3) (125)} \left[\frac{1}{2} \ln \frac{0.000264 (3) (386)}{(0.17) (2.1) (12 \times 10^{-6}) (0.25)^2} + 0.4045 \right]$$

$$= 108.9 \left[\frac{1}{2} \ln (1.142 \times 10^6) + 0.4045 \right] = 803.5$$

$$(p_{wf})_x = p_i - \Delta p = 5,199 - 803.5 = \boxed{4,395.5 \text{ psia}}$$